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UTILITIES COMMISSION

FILED ELECTRONICALLY AND VIA OVERNIGHT MAIL

November 23, 2015

Jean D. Jewell Commission Secretary Idaho Public Utilities Commission 472 W. Washington Street Boise, ID 83702

Re: Case Nos. AVU-E-15-05 and AVU-G-15-01

Testimony in Support of Stipulation and Settlement – Revised Testimony

Enclosed for filing with the Commission in the above-referenced cases are the original and seven copies of the revised page 11 of Mr. Ehrbar's testimony in Support of Stipulation and Settlement.

At the Technical Hearing held on November 23, 2015, Mr. Ehrbar informed the Commission that Table No. 1 on page 11 in his testimony in Support of the Stipulation and Settlement had data errors. The revised copy of Mr. Ehrbar's testimony enclosed has the corrected table.

Please substitute the original page 11 with the revised page, marked "Revised November 23, 2015".

Please direct any questions related to this filing to Patrick Ehrbar at 509.495.8620 or Liz Andrews at 509.495.8601.

Sincerely,

David J. Meyer

Vice President, Chief Counsel for Regulatory

& Governmental Affairs

Enclosures

c: Service List

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 23rd day of November, 2015, served the Revised Page 11 of Mr. Ehrbar's Testimony in Support of the Settlement and Stipulation, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

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Patrick Ehrbar

Manager, Rates & Tariffs

1 Table No. 1:

2	Electric Fixed Cost Adjus	stment Mechanism -	
3	Sample Calculation for R	esidential Customer	S
-			January 2016
4		Source	Authorized
	January 2016 Authorized Values		
5	a January FCA Revenue per Customer	Appendix B, P.3, L.15	\$81.83
	b Basic Charge	Appendix D, P. 2	\$5.25
6	c Load Change Adjustment Rate	Appendix B, P.1, L. 5	\$0.02281
7	d January # of Customers	Appendix B, P.2	102,923
,	e January # of kWh Sales	Appendix B, P.3, L. 3	131,964,665
8			
			January 2016
9	January 2016 Actual Results	<u>Source</u>	Example
10	f Actual January # of Customers	Illustrative	103,300
10	g Less New Customers*	Illustrative	175
11	h Actual January # of Existing Customers	= f - g	103,125
11	: DCA D		#01.02
12	i FCA Revenue Per Customer (Authorized)	= a	\$81.83
	j FCA Revenue (Authorized)	= h * i	\$8,438,719
13	k Actual January Existing Customer Revenue	Illustrative	\$12,000,000
	1 Actual January kWh Usage	Illustrative Illustrative	132,000,000
14	m Basic Charge Revenue	= b * h	\$541,406
15	n Variable Production/Transmission Revenue	= l * c	\$3,010,920
13	o FCA Revenue (Actual)	= k - m - n	\$8,447,674
16	o Territorenae (Terum)	n - m - n	Φ0,117,071
	p January Surcharge/(Rebate)	= j - o	(\$8,955)
17	F	y	(40,500)
	* New customers will be tracked using a different FCA Reve	enue Per Customer as agreed	to in the Stipulation.
18			
19	The illustrative example	e provided ab	ove would be
20	similar for natural gas custo	omers. The c	omponents for
21	the natural gas FCA are prov	rided in Appen	dix C to the
22	Stipulation (Andrews Exhibit N	0. 1).	